

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	910	--	--	15,902	727	10,981	431	27,400	689	0	10,675
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,423	-10	772	2,860	2,308	--	-117	676	270	9,524	3,119
Pentanes Plus	436	-10	--	1	--	--	-7	2	178	254	75
Liquefied Petroleum Gases	3,987	--	772	2,859	2,308	--	-110	674	92	9,270	3,044
Ethane/Ethylene	1,422	--	19	--	-1,357	--	56	--	--	28	84
Propane/Propylene	1,784	--	940	2,781	3,652	--	-163	--	57	9,263	2,089
Normal Butane/Butylene	536	--	-170	11	--	--	-70	474	35	-62	646
Isobutane/Isobutylene	245	--	-17	67	13	--	67	200	--	41	225
Other Liquids	--	745	--	11,894	44,404	4,728	-4,827	65,438	179	981	63,137
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	748	--	150	8,186	-532	-650	9,031	171	0	6,216
Hydrogen	--	--	--	--	--	126	--	126	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	748	--	150	8,186	-660	-650	8,905	169	0	6,216
Fuel Ethanol ⁶	--	652	--	10	7,751	-232	-509	8,522	168	0	5,121
Renewable Fuels Except Fuel Ethanol	--	96	--	140	435	-428	-141	383	1	0	1,095
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,871	--	--	-222	1,112	--	981	4,495
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	9,873	36,218	5,260	-3,955	55,295	8	0	52,426
Reformulated	--	--	--	3,944	7,670	2,008	-2,018	15,638	2	0	18,515
Conventional	--	-3	--	5,929	28,548	3,252	-1,937	39,657	6	0	33,911
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	93,990	15,734	46,445	-4,600	-888	--	1,711	150,746	58,959
Finished Motor Gasoline	--	--	77,665	229	11,023	-5,028	-1,204	--	55	85,038	6,878
Reformulated	--	--	32,331	--	--	-1,091	0	--	--	31,240	29
Conventional	--	--	45,334	229	11,023	-3,937	-1,204	--	55	53,798	6,849
Finished Aviation Gasoline	--	--	--	1	29	--	8	--	--	22	129
Kerosene-Type Jet Fuel	--	--	1,994	2,208	10,828	--	-1,171	--	17	16,184	8,174
Kerosene	--	--	262	--	--	--	95	--	3	164	978
Distillate Fuel Oil ⁷	--	--	8,936	8,902	23,481	428	-185	--	5	41,927	28,011
15 ppm sulfur and under ⁸	--	--	6,711	5,102	18,407	428	648	--	3	29,997	19,301
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	250	453	64	--	219	--	0	548	658
Greater than 500 ppm sulfur	--	--	1,975	3,347	5,010	--	-1,052	--	1	11,383	8,052
Residual Fuel Oil ⁹	--	--	1,292	3,790	464	--	719	--	956	3,871	7,871
Less than 0.31 percent sulfur	--	--	337	473	--	--	320	--	NA	NA	1,068
0.31 to 1.00 percent sulfur	--	--	156	1,187	--	--	22	--	NA	NA	1,767
Greater than 1.00 percent sulfur	--	--	799	2,130	464	--	377	--	NA	NA	5,036
Petrochemical Feedstocks	--	--	83	3	--	--	-6	--	--	92	92
Naphtha for Petro. Feed. Use	--	--	83	1	--	--	-6	--	--	90	92
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	17	--	--	--	2	--	1	14	25
Lubricants	--	--	427	90	513	--	62	--	196	772	1,176
Waxes	--	--	-12	92	--	--	-4	--	70	14	158
Petroleum Coke	--	--	841	27	--	--	--	--	231	637	--
Marketable	--	--	312	27	--	--	--	--	231	108	--
Catalyst	--	--	529	--	--	--	--	--	--	529	--
Asphalt and Road Oil	--	--	1,430	391	107	--	796	--	167	965	5,441
Still Gas	--	--	974	--	--	--	--	--	--	974	--
Miscellaneous Products	--	--	81	1	--	--	0	--	9	73	26
Total	5,333	735	94,762	46,390	93,884	11,109	-5,401	93,514	2,849	161,251	135,890

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.